# **EAPL WellWork & Drilling Daily Operations Report**

### Daily Operations: 24 HRS to 5/10/2007 05:00

**Cumulative Cost** 

Report End Date/Time

Well Name

Fortescue Asoa		
Rig Name	Company	
Rig 175	International Sea Drilling LTD (ISDL)	
Primary Job Type	Plan	
Drilling and Completion	D&C	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
5,126.09	2,470.01	
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
L.0501H010	14,902,741	

Currency

**Report Number** 

AUD

6

Report Start Date/Time 4/10/2007 05:00 Management Summary

201,369

**Daily Cost Total** 

TIH with csg cutter to 2000m. Wash down w/54 gpm, tag cmt stringer @ 2020m, tag hard cmt @ 2051m. Locate csg collar @ 2041m. Cut 7 5/8" production csg @ 2048m. Check flow - Static. Close annular, circ through csg cut taking returns through choke until clean. POOH to 214m. Secure well, hold External Quarterly Platform Drill - H2S. (Satisfactory) POOH, L/D csg cutter. Retrieve wear bushing, and wash wellhead. Pull 7 5/8" csg seal assembly from MC 2 Compact housing. M/U hanger retrieving tool, Pull 7 5/8" csg and hanger up 1m. Check flow - Static. Circ through choke until clean. Pull and L/D retrieving assembly, R/U Weatherford csg equipment.

Drills: ATD w/ both crews - satisfactory.

1,396,539

5/10/2007 05:00

#### **Activity at Report Time**

Circ to clean wellbore

#### **Next Activity**

Pull & L/D 7 5/8" csg.

# Daily Operations: 24 HRS to 5/10/2007 06:00

well Name

Barracouta A3W		
Rig Name	Company	
SHU	Imperial Snubbing Services	
Primary Job Type	Plan	
Well Servicing Workover	Repair ICA cement failure.	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
2,671.53		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
L0503E044	5,400,000	
Daily Cost Total	Cumulative Cost	Currency
68,362	3,158,046	AUD
Report Start Date/Time	Report End Date/Time	Report Number
4/10/2007 06:00	5/10/2007 06:00	45

## Management Summary

Wait on weather, Complete injectivity tests, Pump 10 bbl cement slurry and squeeze to perfs at 1082.5m. Pooh from 986m to surface. Complete fortnightly pressure tests. Start servicing the Lady Kari Ann.

### **Activity at Report Time**

Work the boat bring on additional drill pipe.

## **Next Activity**

Rih and mill 55m of cement.

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EAPL WellWork & Drilling Daily Operations Report  Daily Operations: 24 HRS to 5/10/2007 06:00				
Bream A4B				
Rig Name	Company			
Wireline	Halliburton / Schlumberger			
Primary Job Type	Plan			
Workover PI	Plug back current perfs, add new perfs			
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)			
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount		
L0503H043	220,000	170,000		
Daily Cost Total	Cumulative Cost	Currency		
22,677	411,432	AUD		
Report Start Date/Time	Report End Date/Time	Report Number		
4/10/2007 06:00	5/10/2007 06:00	13		

#### **Management Summary**

Standing by on weather, run in hole with the 40ft 1-11/16th dump Bailer loaded with fresh water, we were unable to get down hole due to a hydrate at around 20 mtrs we pumped Methanol into the well to try and disperse the hydrate this wasn't successful and we had to flow the well to the system to eliminate the hydrate.

#### **Activity at Report Time**

SDFN

#### **Next Activity**

Dump water and Cement on top of plug.

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